

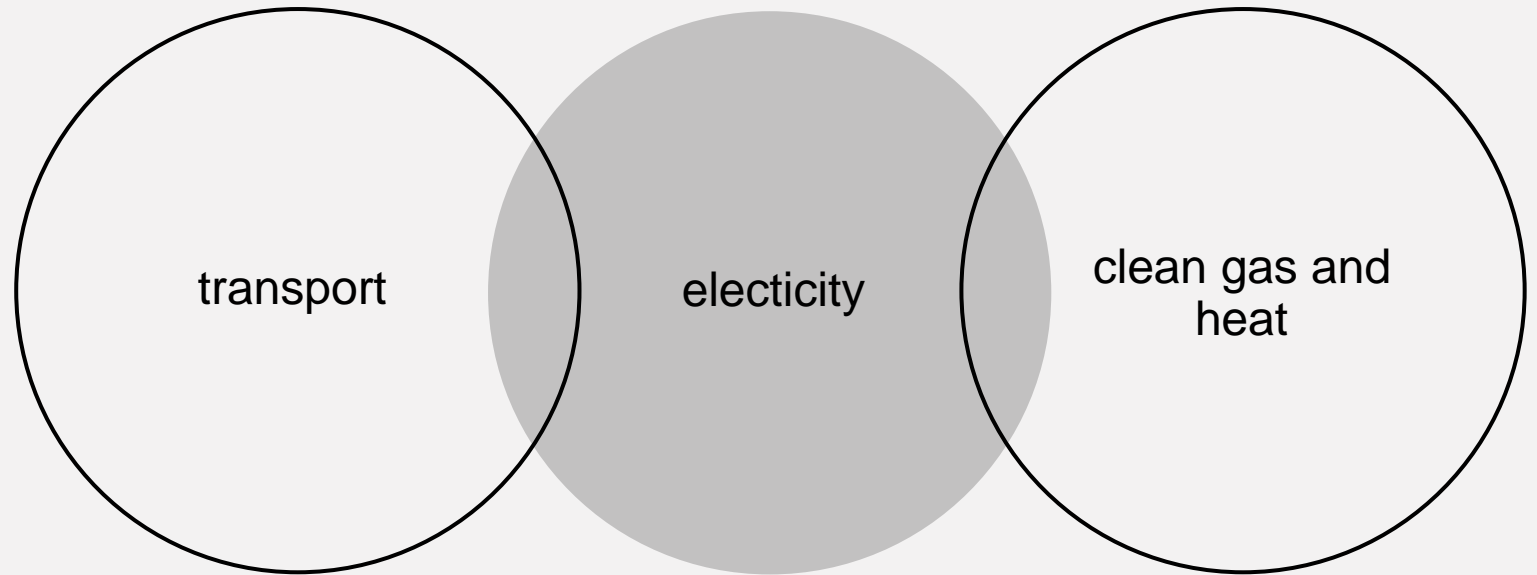
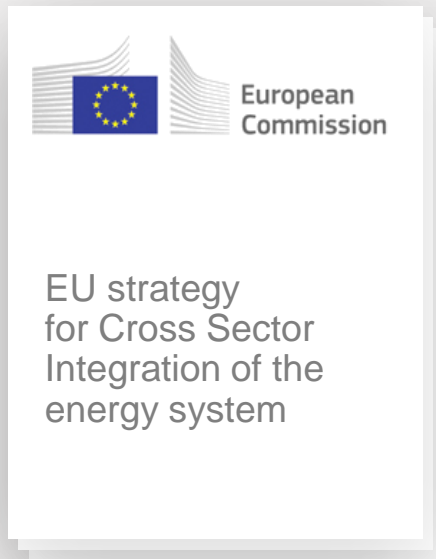
Cross sector integration from TSO perspective

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07. 10. 2021

Cross Sector Integration

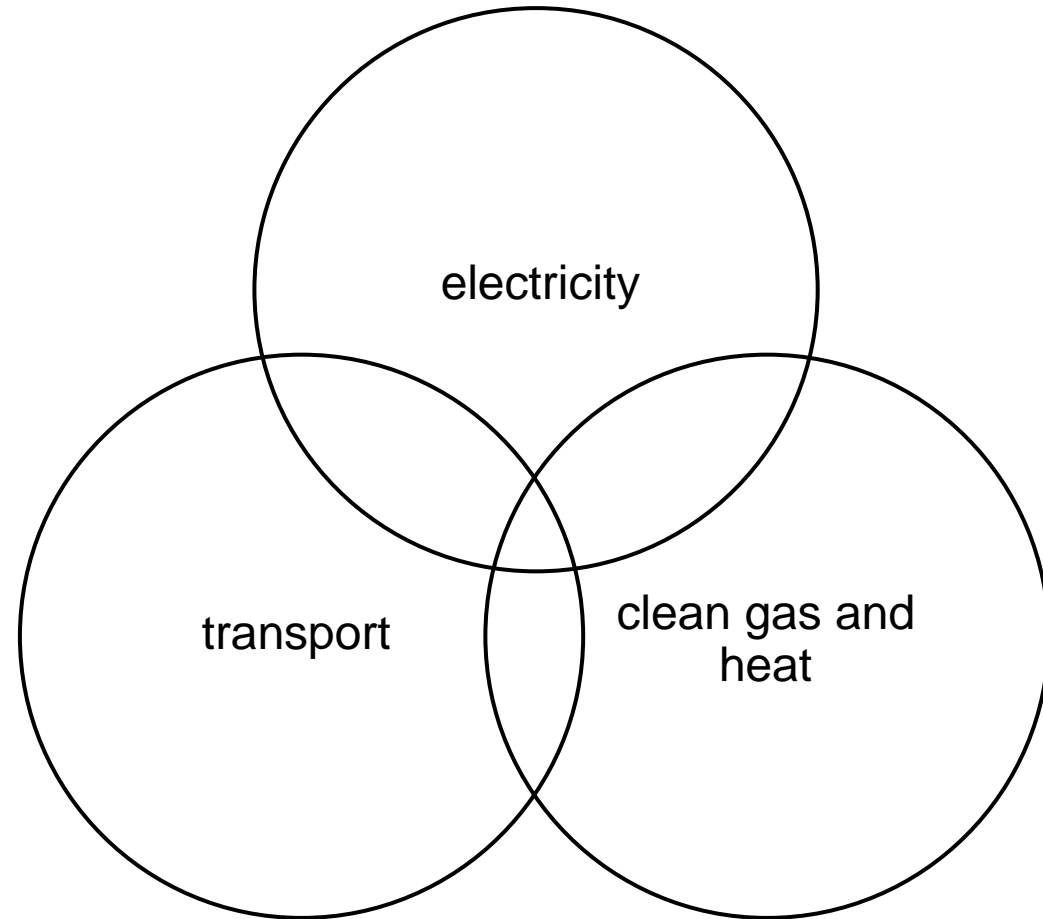
2020 | Power to X



- coordinated design and operation of the energy system
- active integration of the consumers

Cross Sector Integration

2050 | One system of integrated systems



- coordinated design and operation of the energy system
- active integration of the consumers

ELES and e-mobility

1

Smart private
charging
infrastructure
(E8)

2

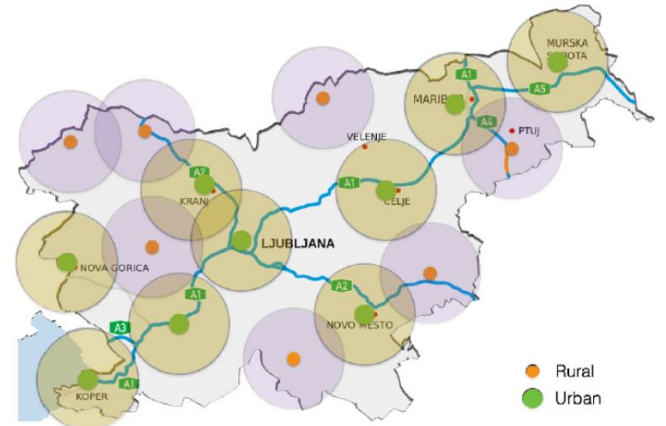
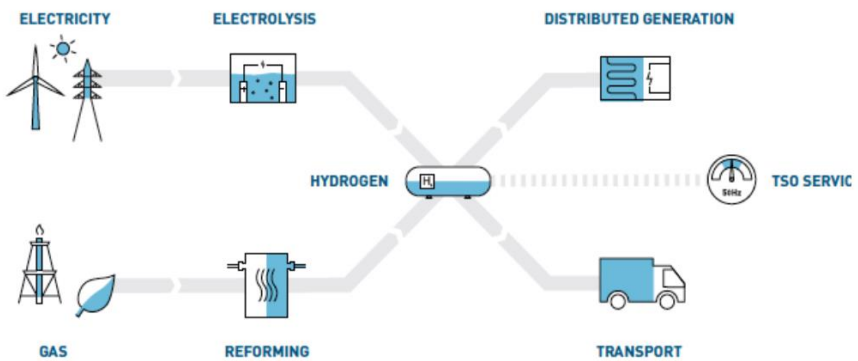
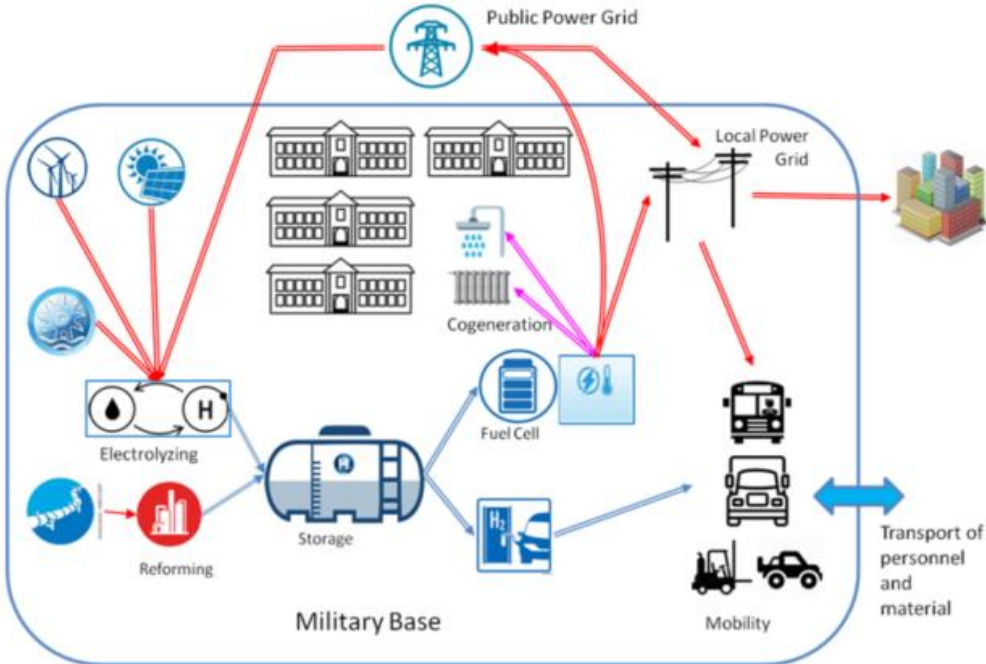
Development
of the electric
transport
system

ELES

Clean gas – interests of ELES

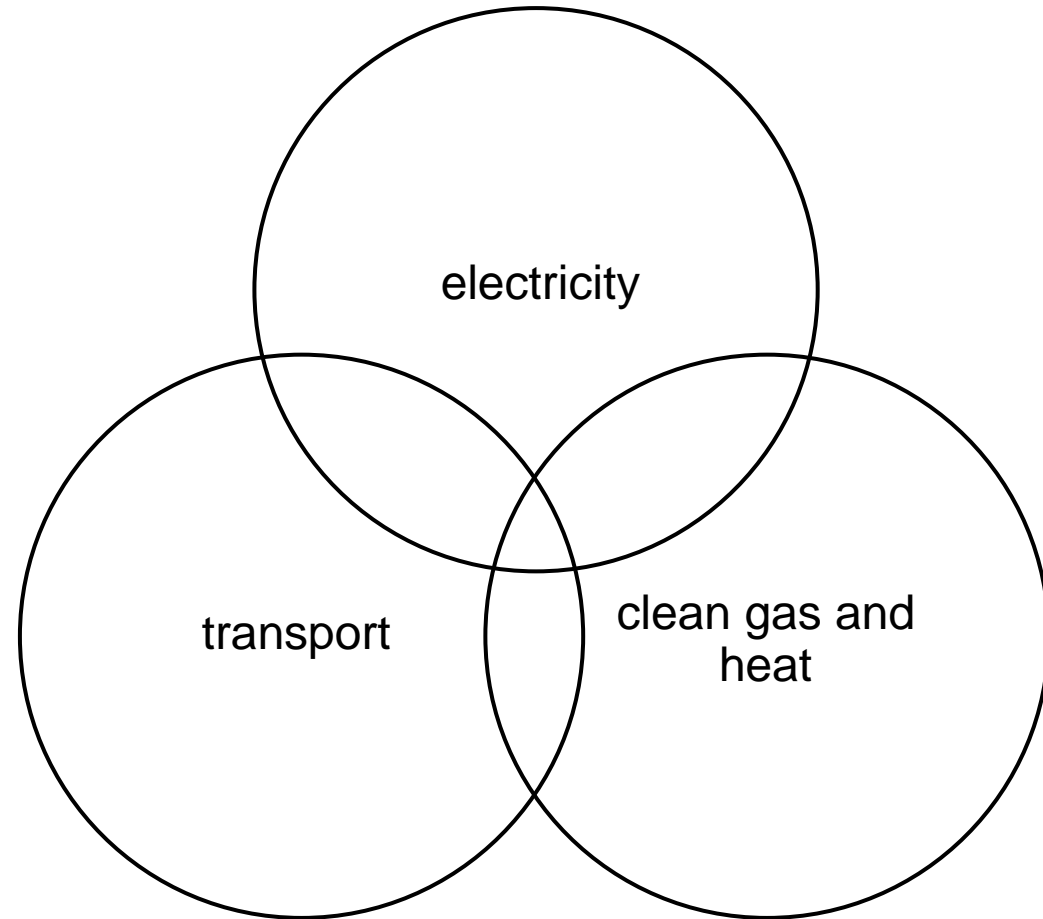
- Flexibility from electrolysis
- Storage
- Resilience
- Congestion management (P2G)

Clean gas – interests of ELES



Cross Sector Integration

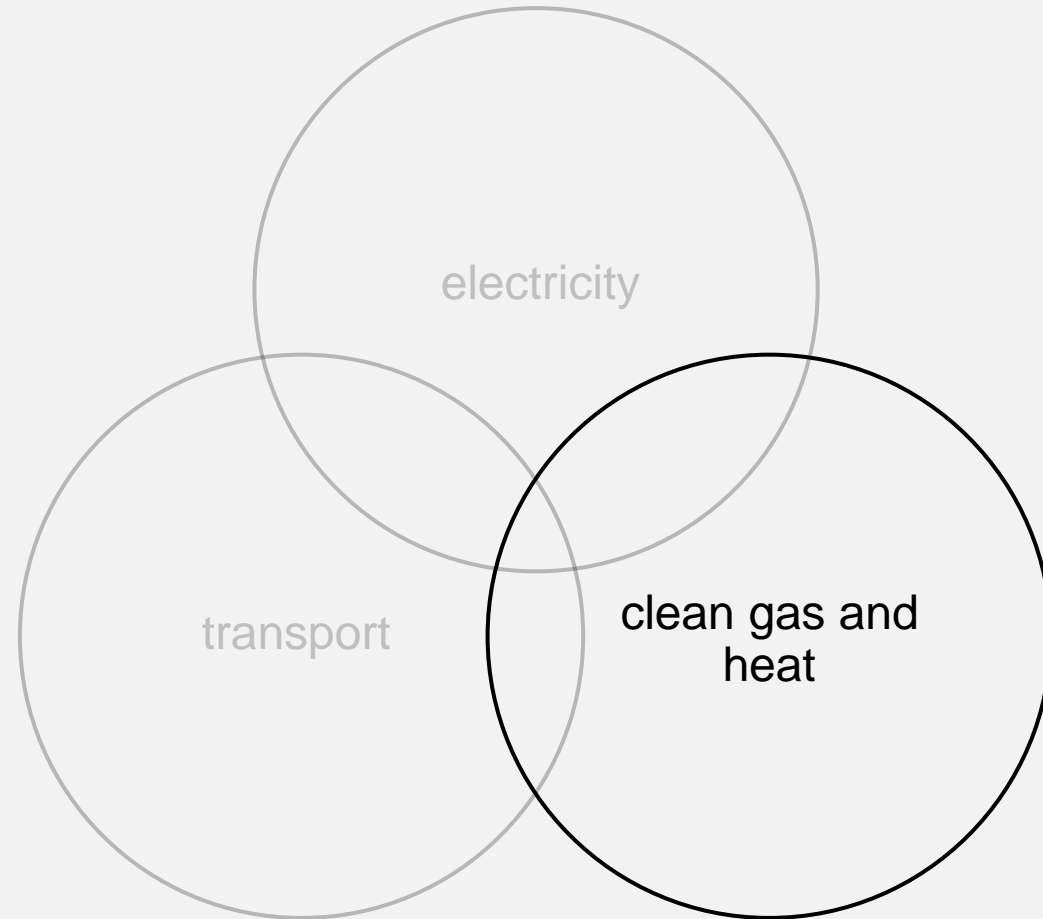
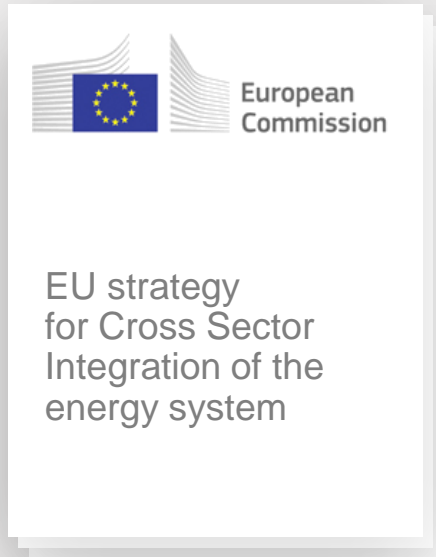
2050 | One system of integrated systems



- coordinated design and operation of the energy system
- active integration of the consumers

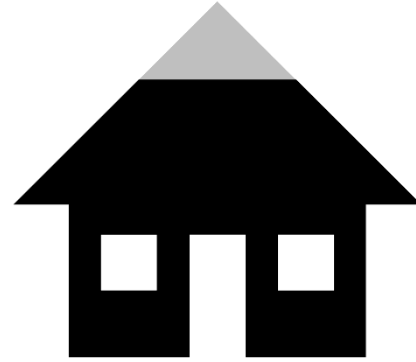
Cross Sector Integration

2050 | One system of integrated systems



- coordinated design and operation of the energy system
- active integration of the consumers

Use of the energy
sources for heating
**Current situation in
Slovenia**



Heat = 80 %
of the energy
for households

Energy demand for heating 2018 Slovenia [GWh]



Electricity
(GWh)

909



Gas
(GWh)

1.205



Wood
(GWh)

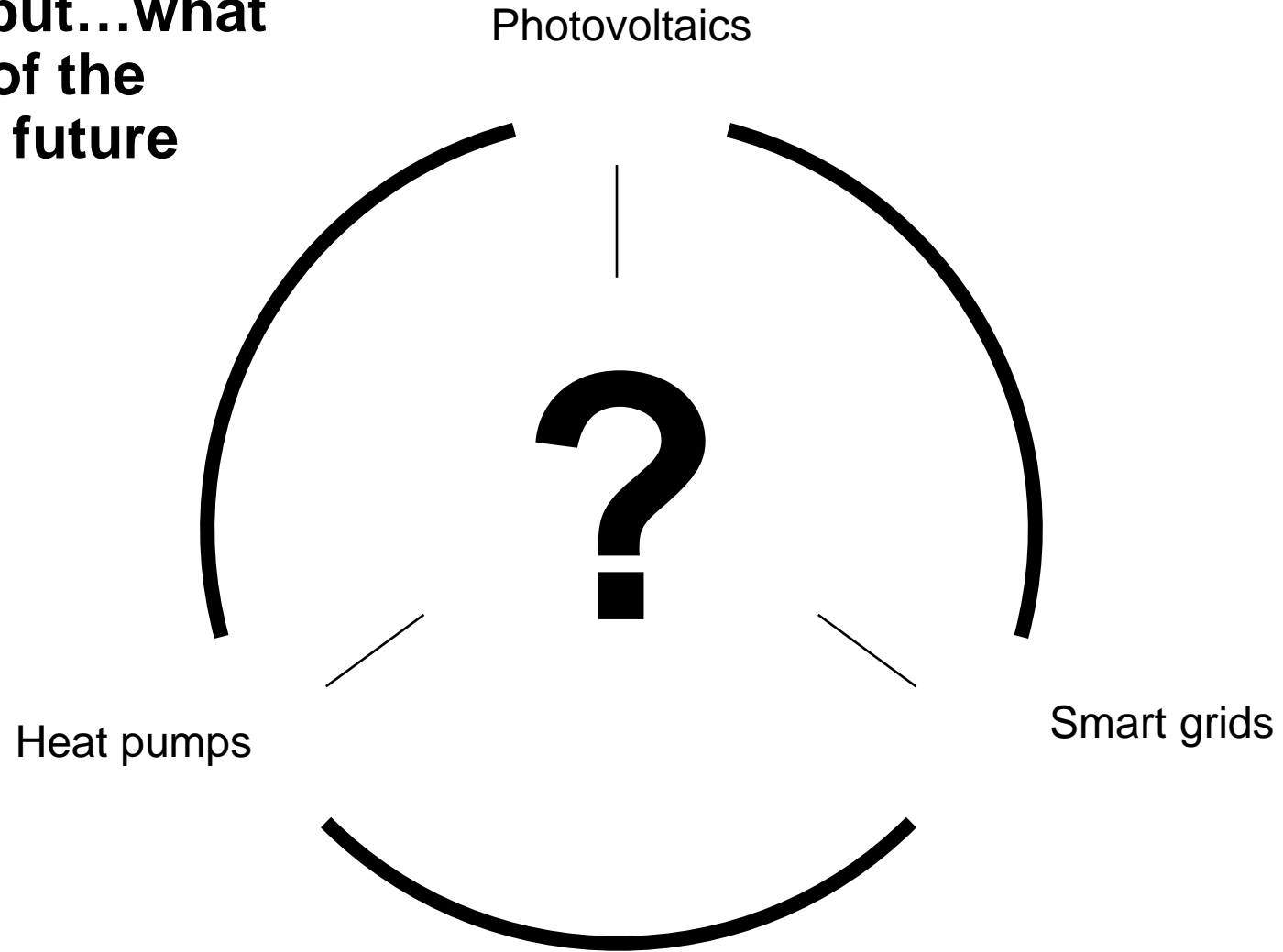
4.818



Oil
(GWh)

1.118

Promotion of the heat pumps is great but...what about the price of the electricity in the future (2050)?



Technologies



Biomass

Calculate required area to cover biomass consumption. Evaluate regional economic impact of biomass use

Deep geothermal

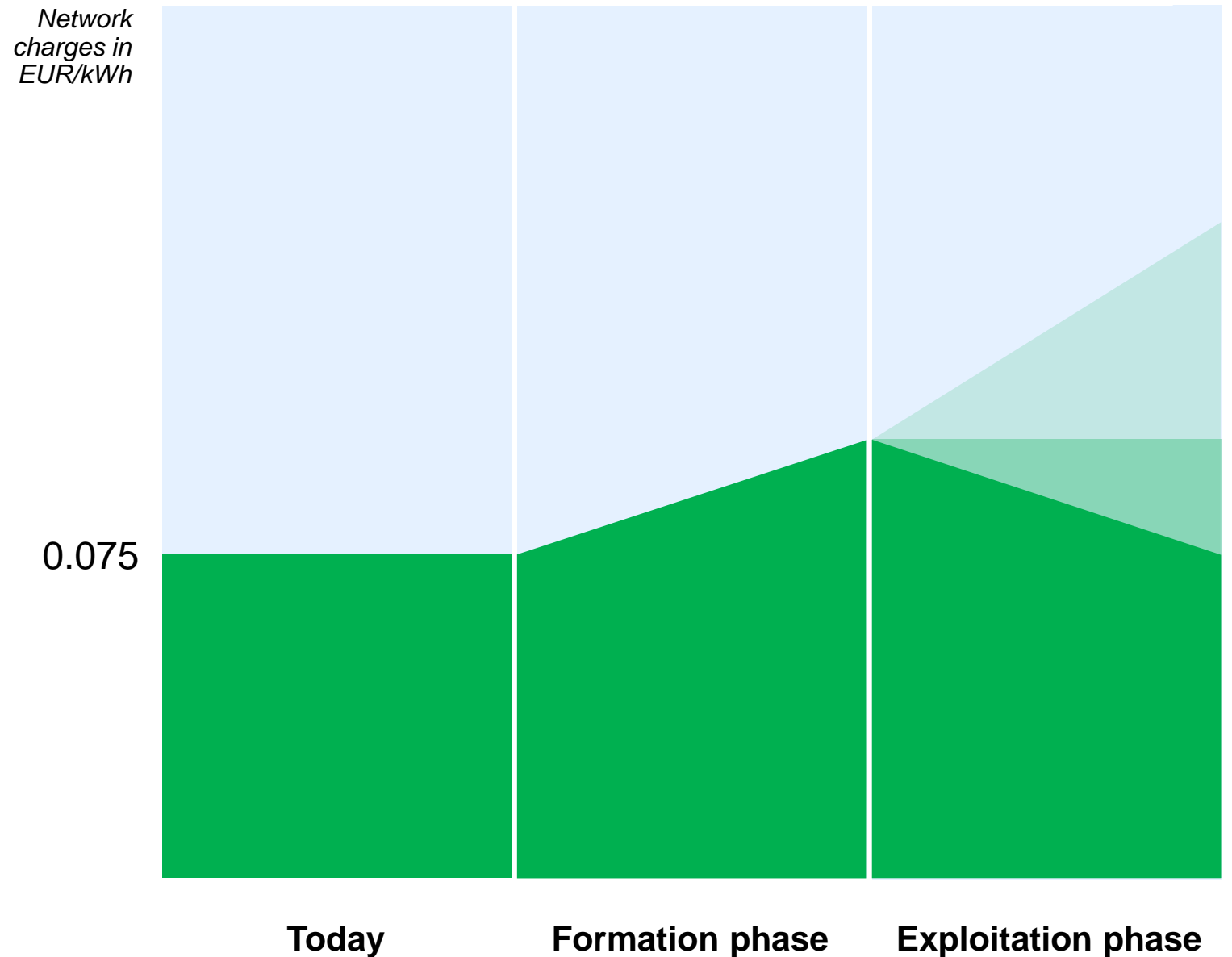
Combination of geothermal and biomass reduces fuel price risks, and impacts on electric grid.



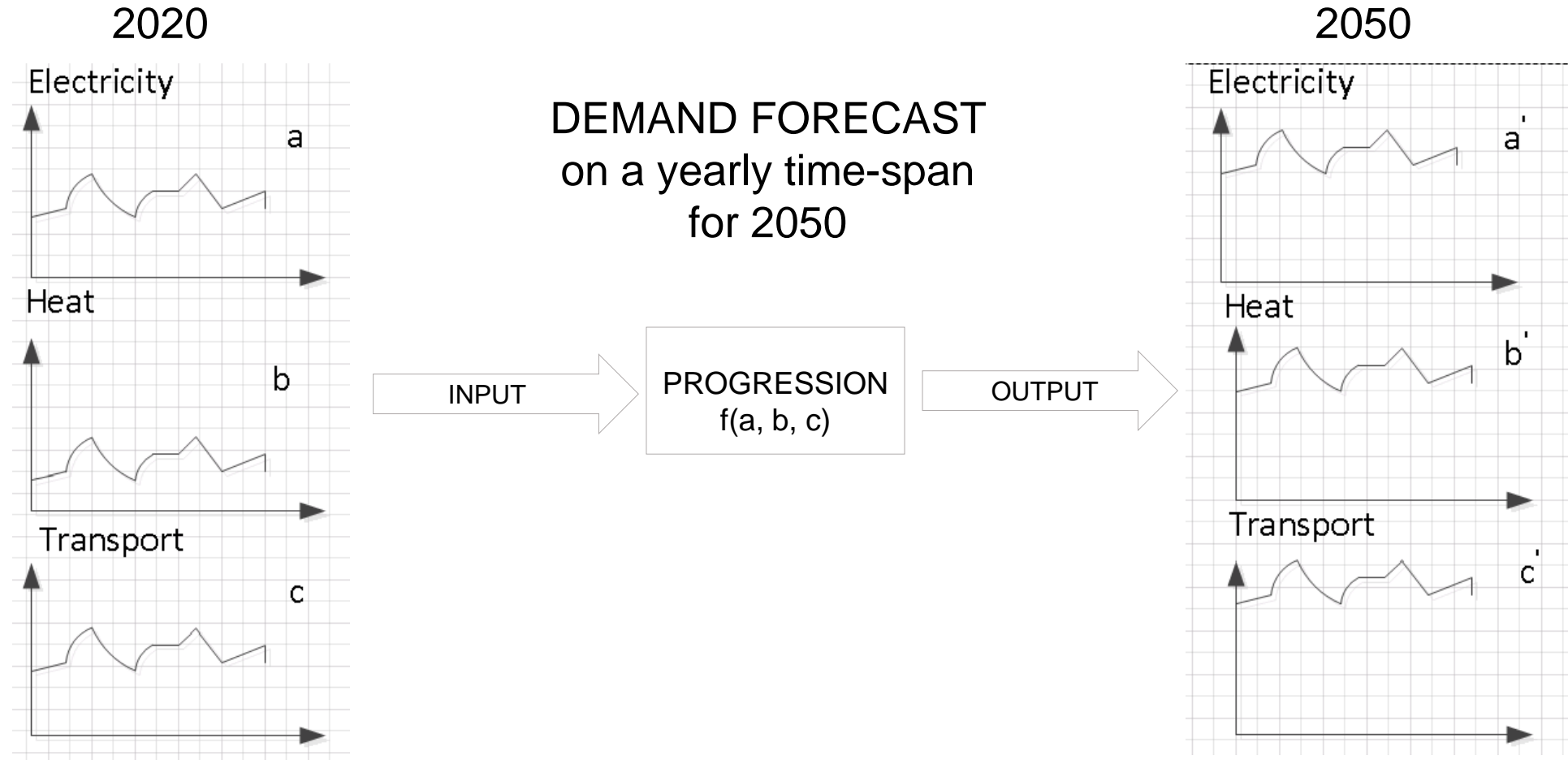
Solar thermal

The cleanest source that reduces overall fuel consumption and acts as hedge against energy price risks.

The cross-sector coupling will be the key to keeping the energy prices low in the long-run

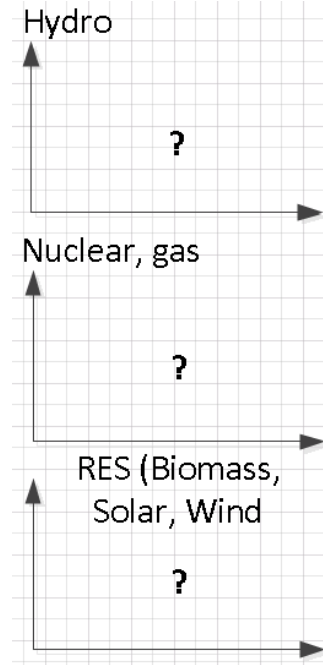


Joint development of **cross-sector digital twins**

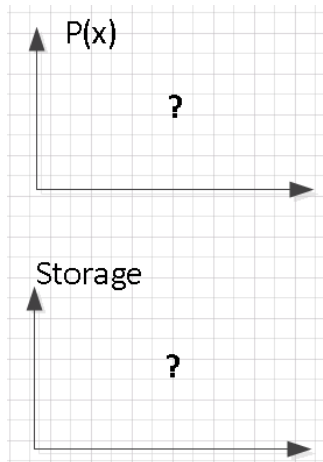


Joint development of **cross-sector digital twins**

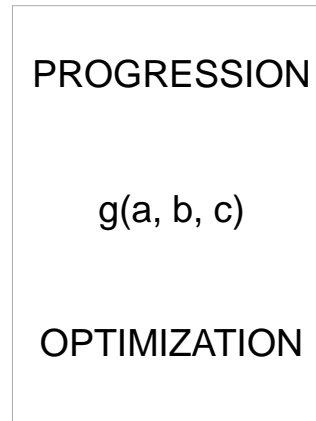
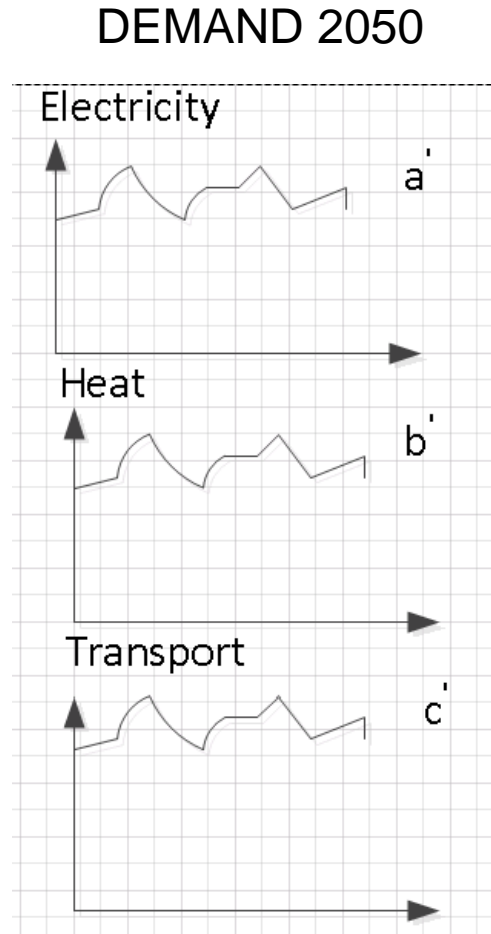
GENERATION 2050



NETWORKS AND STORAGE 2050



INFRASTRUCTURE
PLANNING
on a yearly time-span
FOR 2050



Purpose of modelling

1. Explore possible sustainable heating strategies in urban environments
2. Highlight technical, environmental, direct and indirect economic impacts of heating technologies



Scenarios

Variables

KPIs

Energy costs

Technology selection & performance

CO2 prices

Building renovation levels

Cost of infrastructure

Grid parameters

Grid extension

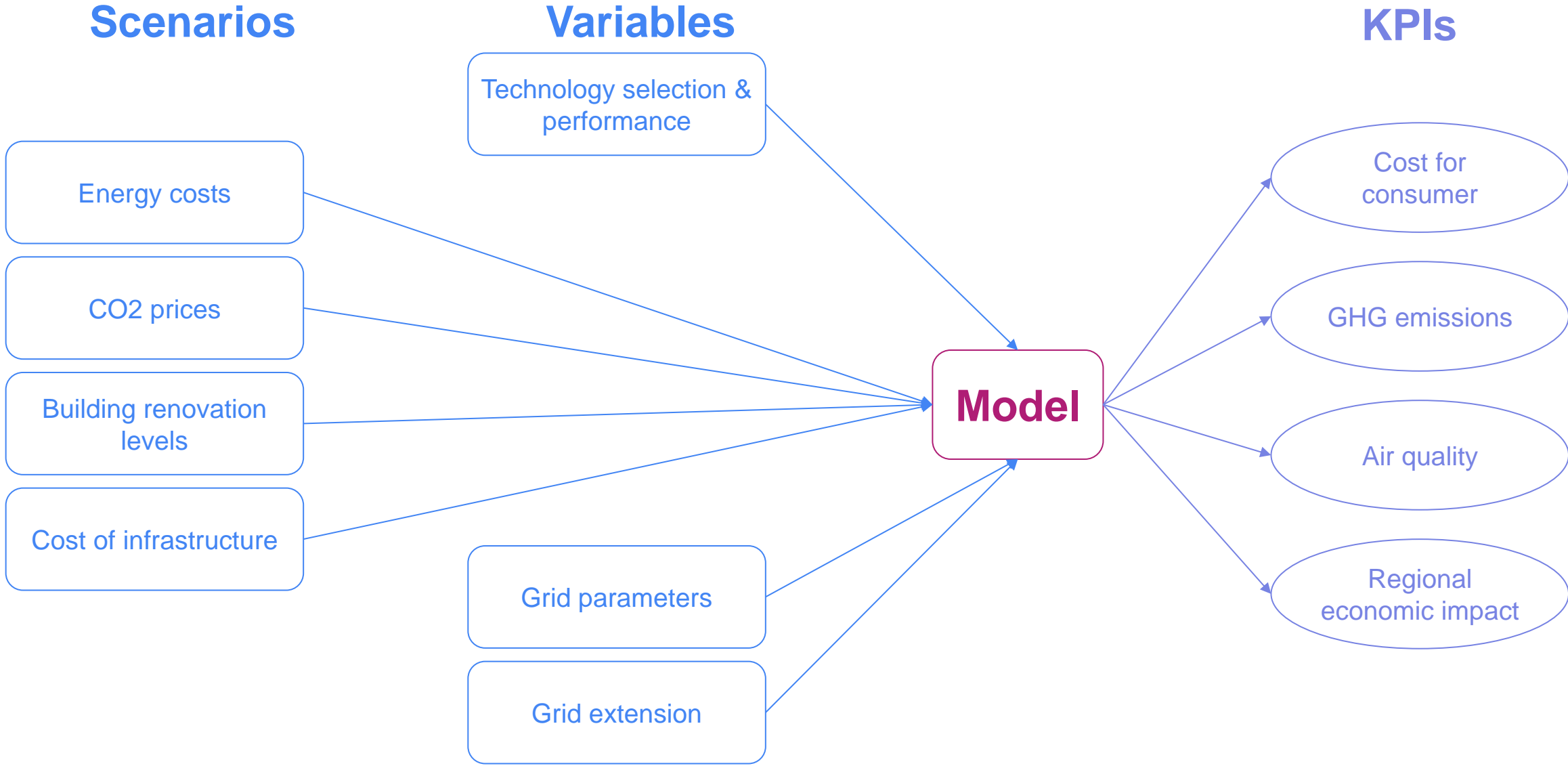
Model

Cost for consumer

GHG emissions

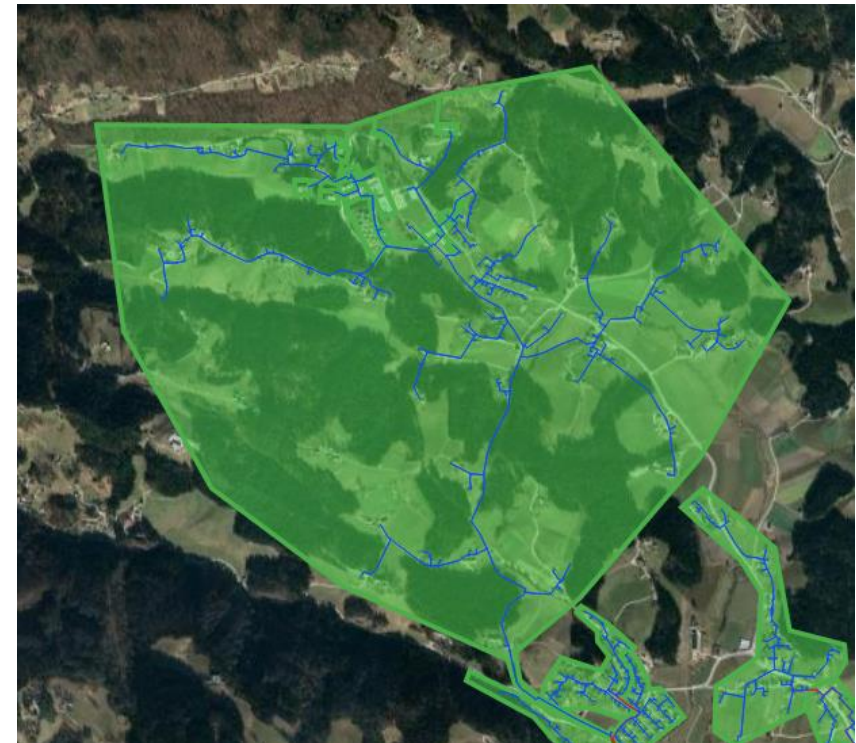
Air quality

Regional economic impact



Case study: Topolšica

Number of buildings	157
Yearly heat consumption	4.226 GWh
Length of district heating grid	16150* m
Thermal losses	27%
Generator capacity	cca. 2 MW
Solar collector field size	2100 m
Share of solar energy	20%



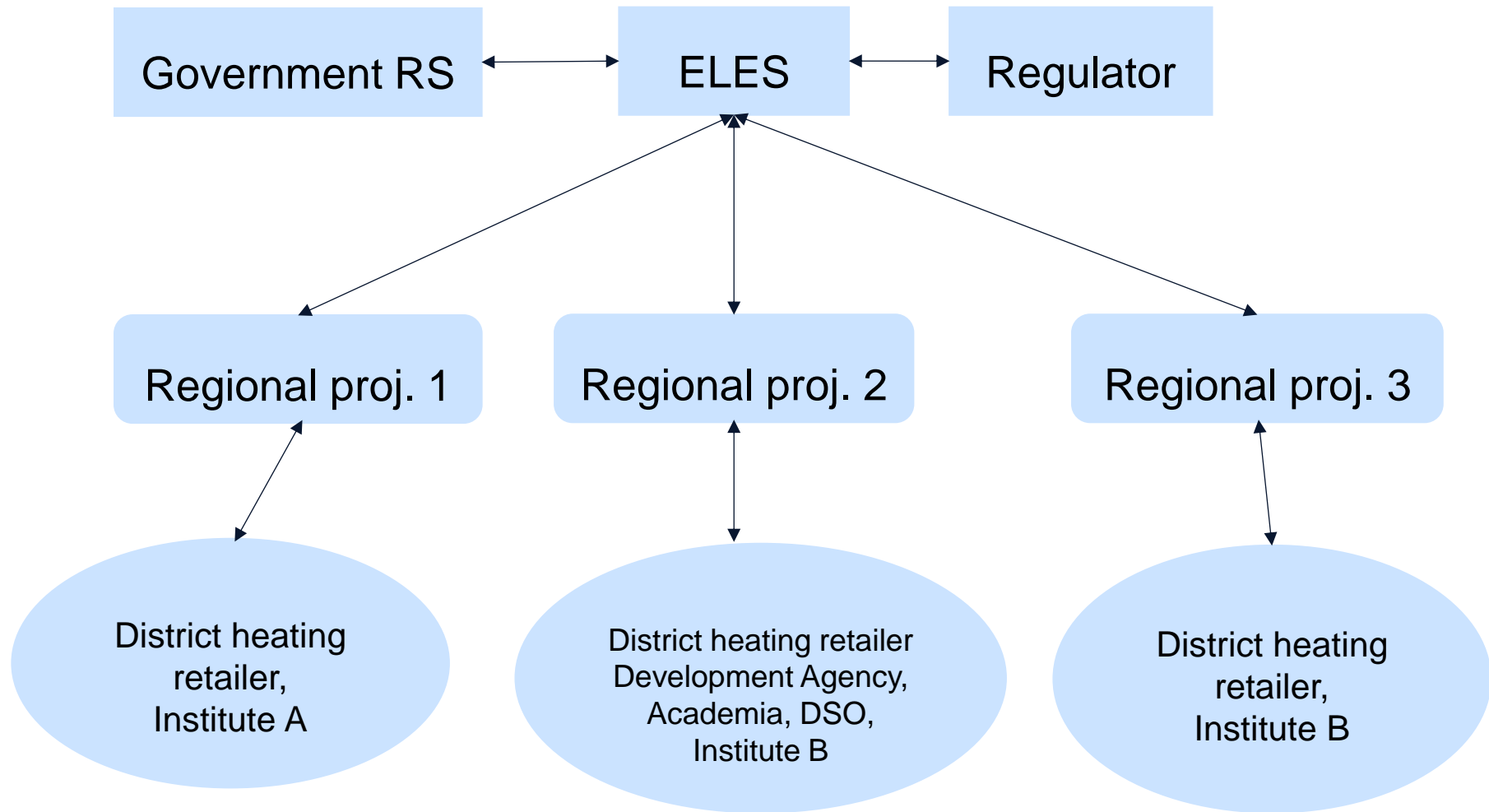
Net economic impact of heat supply

	CHP biomass				Heat pump			
Electric energy price [EUR/MWh]	50	100	150	200	50	100	150	200
LCOH [EUR/MWh]	157	140	122	105	77	91	105	119
Added value [kEUR/GWh]	163	222	256	340	93	59	13	-49
Earnings [kEUR/GWh]	51	63	68	85	15	8	0	-11
Jobs	5	6	6	7	1	0	0	-1

Each GWh generated with biomass:

- > contributes 222.000 EUR to GDP
- > increases profits by 63.000 EUR
- > generates 6 jobs.

Cross sector projects – bottom up approach



3 regions for pilot projects

